

McMinnville Water & Light

Light Rate Schedule
L- NLSL

NEW LARGE SINGLE LOAD SCHEDULE

Availability

Available within the McMinnville Water and Light (MW&L) Electric Service Territory

Applicability

All loads or portions of loads determined to be, or being monitored for determination as a “New Large Single Load”, as defined below, shall be served according to this Rate Schedule. Prior to receiving service under this Rate Schedule, the Customer shall enter into a contract with MW&L (the “Customer Contract”).

A "New Large Single Load" is any load associated with a new facility, an existing facility, or an expansion of an existing facility:

- (a) Which was not contracted for, or committed to, as determined by the Bonneville Power Administrator, prior to September 1, 1979; and
- (b) Which will result in an increase in power requirements of a customer of ten average megawatts or more in any consecutive twelve month period.

METERING

Any load or portion of a load determined to be, or being monitored for determination as, a “New Large Single Load” shall be separately metered by MW&L at its sole discretion.

TYPE OF SERVICE

Three phase, sixty-hertz alternating current at the primary voltage available.

RATES AND BILLING

MW&L shall bill the customer in billing periods to be defined in the Customer Contract. The periodic rates for service provided under this Rate Schedule L-NLSL shall be specified in the Customer Contract, and shall include the following components (which components may be separated and rebundled in the manner as agreed between MW&L and the customer):

- a. Energy and Capacity. Rates to be based on the cost to MW&L of power available to serve the customer’s load , or power to be acquired by MW&L to serve the customer’s load , plus a reasonable service fee, all in accordance with power supply arrangements agreed in writing between the customer and MW&L.

- b. Transmission and Losses: Rates to be established based on cost of service methodology applicable to all customer classes.
- c. Ancillary Services: Rates to cover load following, load shaping, firming, price stability, reactive power, risk premium, MW&L overhead, reserves and other services provided by MW&L.
- d. Customer Charges: Minimum Charges and other charges as determined by MW&L to cover costs.

Power Factor Adjustment

There will be a charge for lagging reactive demand in excess of 0.97 power factor during heavy load hours (HLH) in all months of the year.

In-Lieu of Tax Payment

Customer shall pay to MW&L for and on behalf of the City of McMinnville, as in-lieu of tax payments pursuant to ORS 225.270 and other applicable Oregon law, 6% of the gross operating revenue earned by the electric fund from customer; and the term "gross operating revenue" is further defined as payments received under the industrial contract or rate schedule (or in combination) for power, transmission, and distribution, less any cost reduction, credit, or refund, and excluding the in-lieu of tax payment, itself.

Minimum Charge

The minimum charge shall be the Customer Charge.

Additional Terms of Service

Purchase, delivery, and acceptance of power pursuant to this Rate Schedule are subject to the terms and conditions of the MW&L Policy for the Delivery of Electric Energy to Industrial Customers.