

McMinnville Water & Light

Light Rate Schedule
L- IND

INDUSTRIAL RATE SCHEDULE

Availability

Available within the McMinnville Water and Light (MW&L) Electric Service Territory

Applicability

This rate schedule is applicable to new industrial customers who have demand greater than 5,000 kW in any month of a one year period, and wish to take electrical power at the available primary voltage (nominal 12,470 Volts) or above. Prior to receiving service under this Rate Schedule, the Customer shall enter into a contract with MW&L (the “Customer Contract”) on such terms and conditions as set by the MW&L Commission.

This Schedule does not apply to a “New Large Single Load” as defined in Light Rate Schedule L-NLSL. Such loads will be served by Light Rate Schedule L-NLSL: New Large Single Loads.

Type of Service

Three phase, sixty-hertz alternating current at the primary voltage available.

Rates and Billing

MW&L shall bill the customer in billing periods to be defined in the Customer Contract. The periodic rates for service will be based upon components satisfactory to the MW&L Commission, specified in a Customer Contract, which components may include but are not limited to the following (which components may be separated and rebundled in the manner as agreed between MW&L and the customer):

- a. Energy and Capacity. Rates to be based on the cost to MW&L of power (which power may not include power otherwise allocated by the Commission to other MW&L customers) to serve the customer’s load , or power to be acquired by MW&L to serve the customer’s load , plus a service fee, all in accordance with the Customer Contract .
- b. Transmission and Losses: Rates to be established based on cost of service methodology.
- c. Ancillary Services: Rates relating to load following, load shaping, firming, price stability, reactive power, risk premium, MW&L overhead, reserves, renewable energy credits, carbon credits, and other services provided by MW&L.
- d. Distribution Charge: Customer shall pay a distribution charge at a rate set by the MW&L Commission.

- e. Credit Risk: Customer will be required to provide credit enhancement.

Power Factor Adjustment

There will be a charge for lagging reactive demand in excess of 0.97 power factor during heavy load hours (HLH) in all months of the year.

In-Lieu of Tax Payment

Customer shall pay to MW&L for and on behalf of the City of McMinnville, as in-lieu of tax payments pursuant to ORS 225.270 and other applicable Oregon law, 6% of the gross operating revenue earned by the electric fund from customer; and the term "gross operating revenue" is further defined as payments received under the industrial contract or rate schedule (or in combination) for power, transmission, and distribution, less any cost reduction, credit, or refund, and excluding the in-lieu of tax payment, itself.

Minimum Charge

The minimum charge shall be the Distribution Charge.